

Advanced Power Systems and Control Laboratory

WIND ENERGY SYSTEM

Research Goals

- Improve wind energy capture
- Reduce maintenance cost
- Overcome wind intermittency and unpredictability

Wind Turbine Basics

$$\dot{\omega} = -\frac{B}{J_r} \omega + \frac{B}{G_r J_r} \omega_g - \frac{K}{J_r} \phi + \frac{\pi}{8 J_r} \rho_{air} D_r^2 (V_w - v)^3 C_p / \omega$$

$$\dot{\omega}_g = \frac{B}{G_r J_g} \omega - \frac{B}{G_r J_g} \omega_g + \frac{K}{G_r J_g} \phi - \frac{1}{J_g} \tau$$

$$\dot{\phi} = \omega - \frac{1}{G_r} \omega_g$$

$$\dot{x} = v$$

$$\dot{v} = -\frac{K_{tvr}}{M_{tvr}} x - \frac{B_{tvr}}{M_{tvr}} v + \frac{1}{8 M_{tvr}} \rho_{air} D_r^2 (V_w - v)^2 C_t$$

States:

Turbine rotor speed ω

Generator speed ω_g

Low speed shaft torsional deflection ϕ

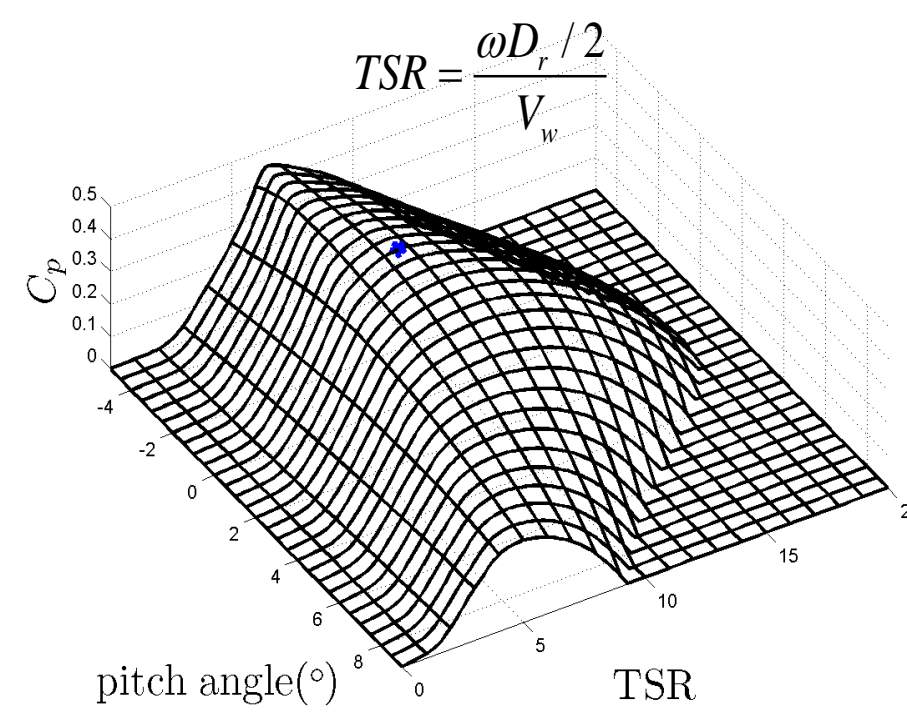
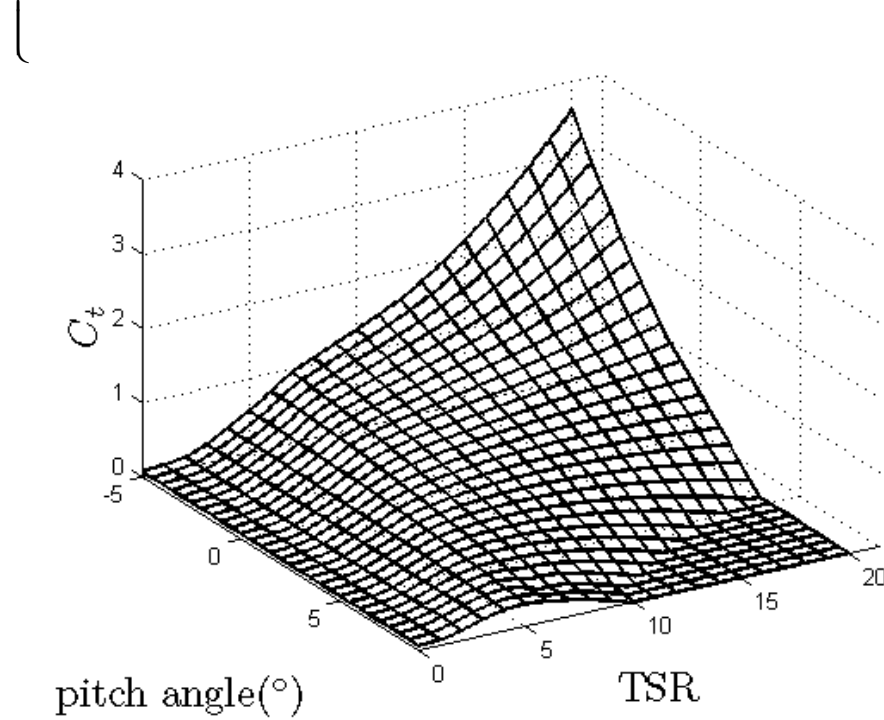
Tower top fore-aft displacement x

Tower top fore-aft velocity v

Manipulated variables:

- Generator torque τ

- Blade pitch angle β



Challenge 1: Modeling Uncertainty

- Model oversimplification
- Aero-elastic response of the turbine blades or the stochastic non-uniform wind inflow
- Manufacturer error (e.g. blades are asymmetric)

Solution:

- Data driven adaptive controller

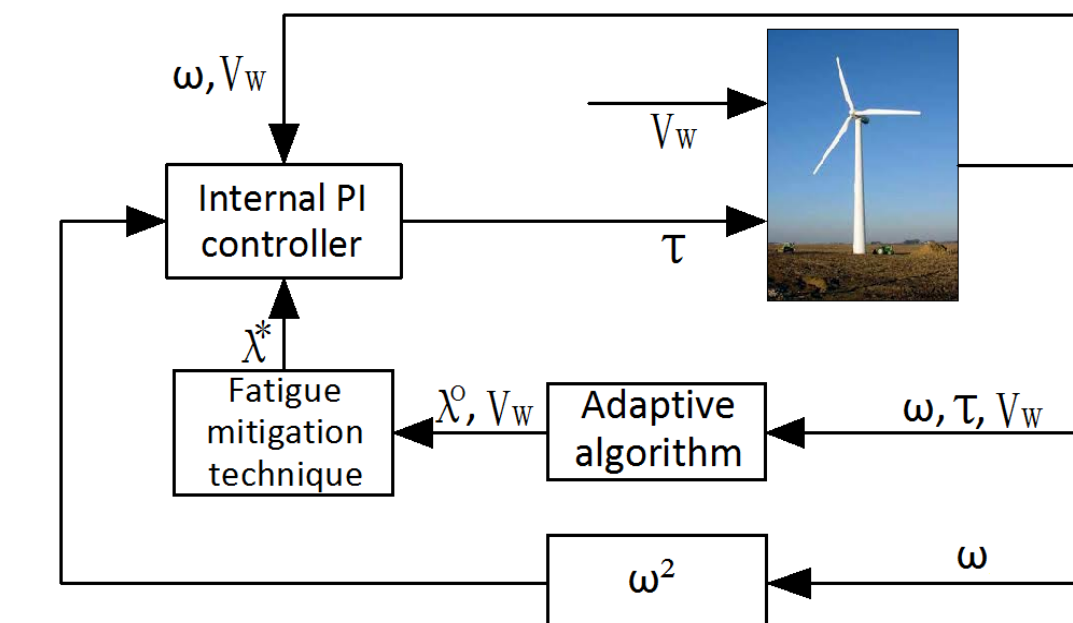
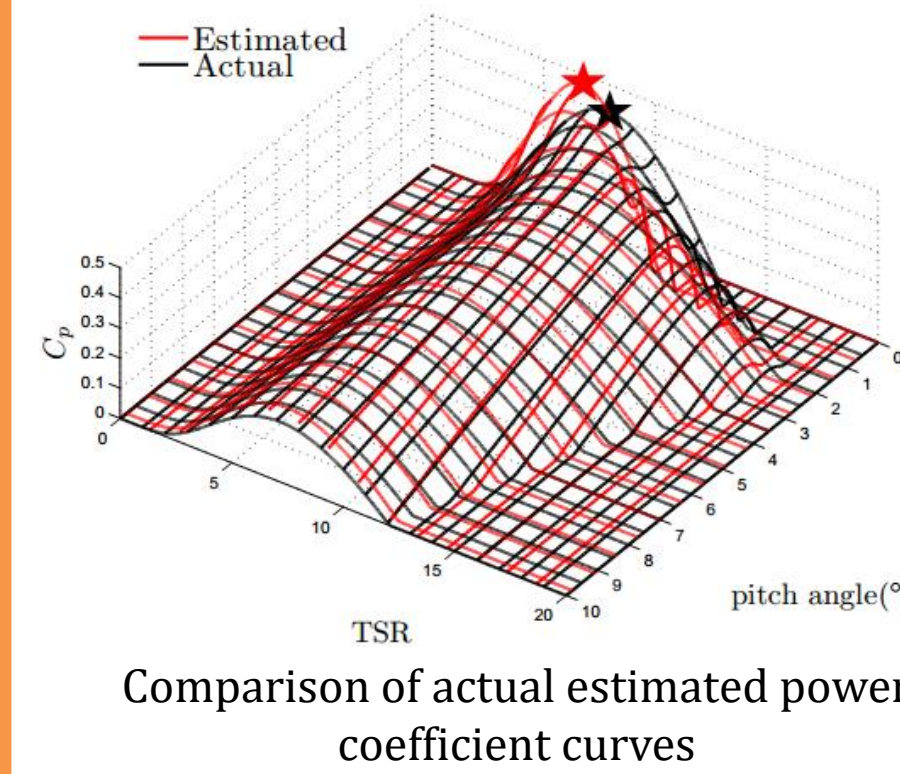
$$\tau = \left[K_{STC} + K_p (\lambda - \lambda^*) + K_i \int (\lambda - \lambda^*) dt \right] \omega^2$$

$$\lambda^* = \begin{cases} \lambda^o & (2\lambda^o V_w > \omega_{min}) \\ \frac{k\sqrt{K_{tvr}/M_{tvr}} D_r}{2V_w N} & (2\lambda^o V_w \leq \omega_{min}) \end{cases}$$

$$\lambda^o(k+1) = \lambda^o(k) + \eta \text{sign} \left[\sum_{i=1}^n w_i (x_i - \bar{X})(y_i - \bar{Y}) \right]$$

$$\eta = \alpha \frac{\left| \sum_{i=1}^n w_i (x_i - \bar{X})(y_i - \bar{Y}) \right|}{\sum_{i=1}^n w_i (x_i - \bar{X})^2}$$

$$\eta_{min} \leq \eta \leq \eta_{max}$$



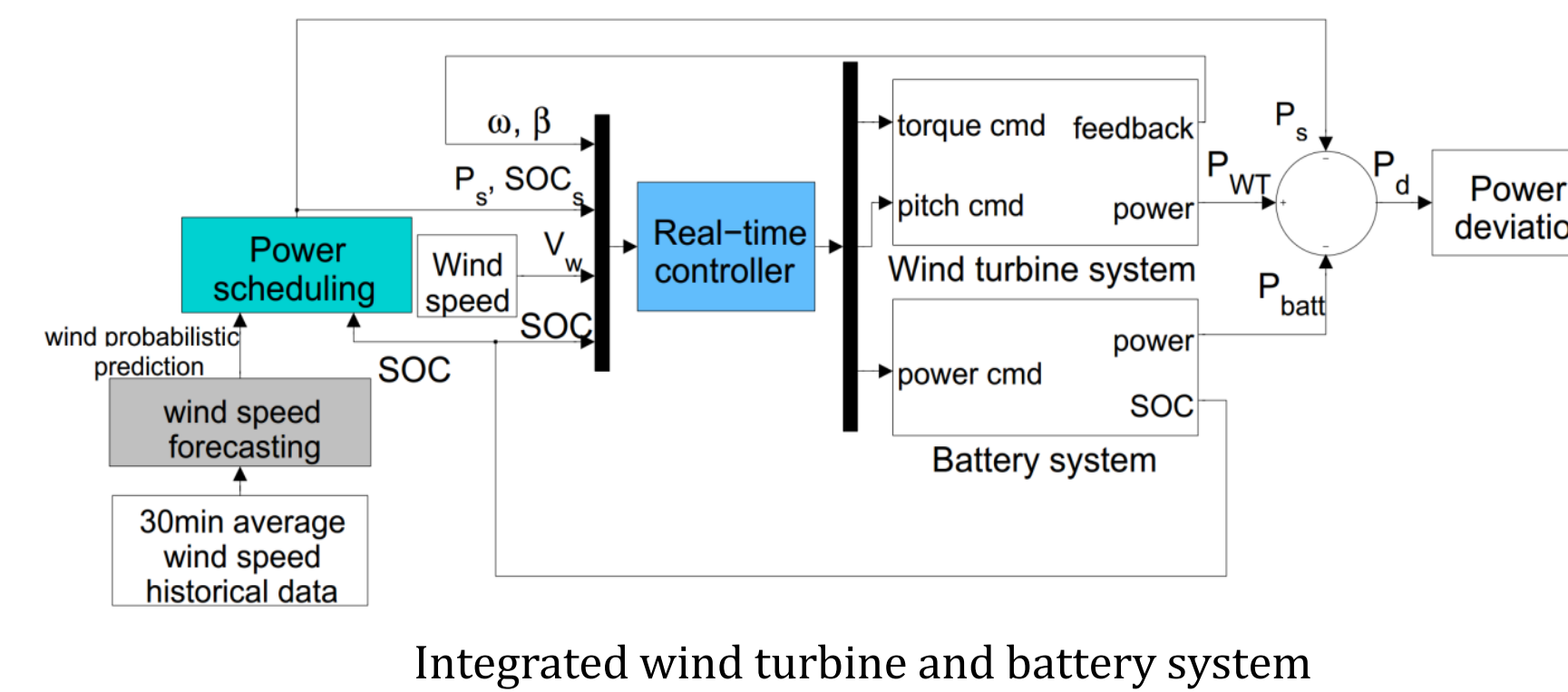
A simplified block diagram of a wind turbine system with the adaptive controller

Challenge 2: Wind Unpredictability

- Wind power is highly intermittent and non-dispatchable
- Conservative output power scheduling

Solution:

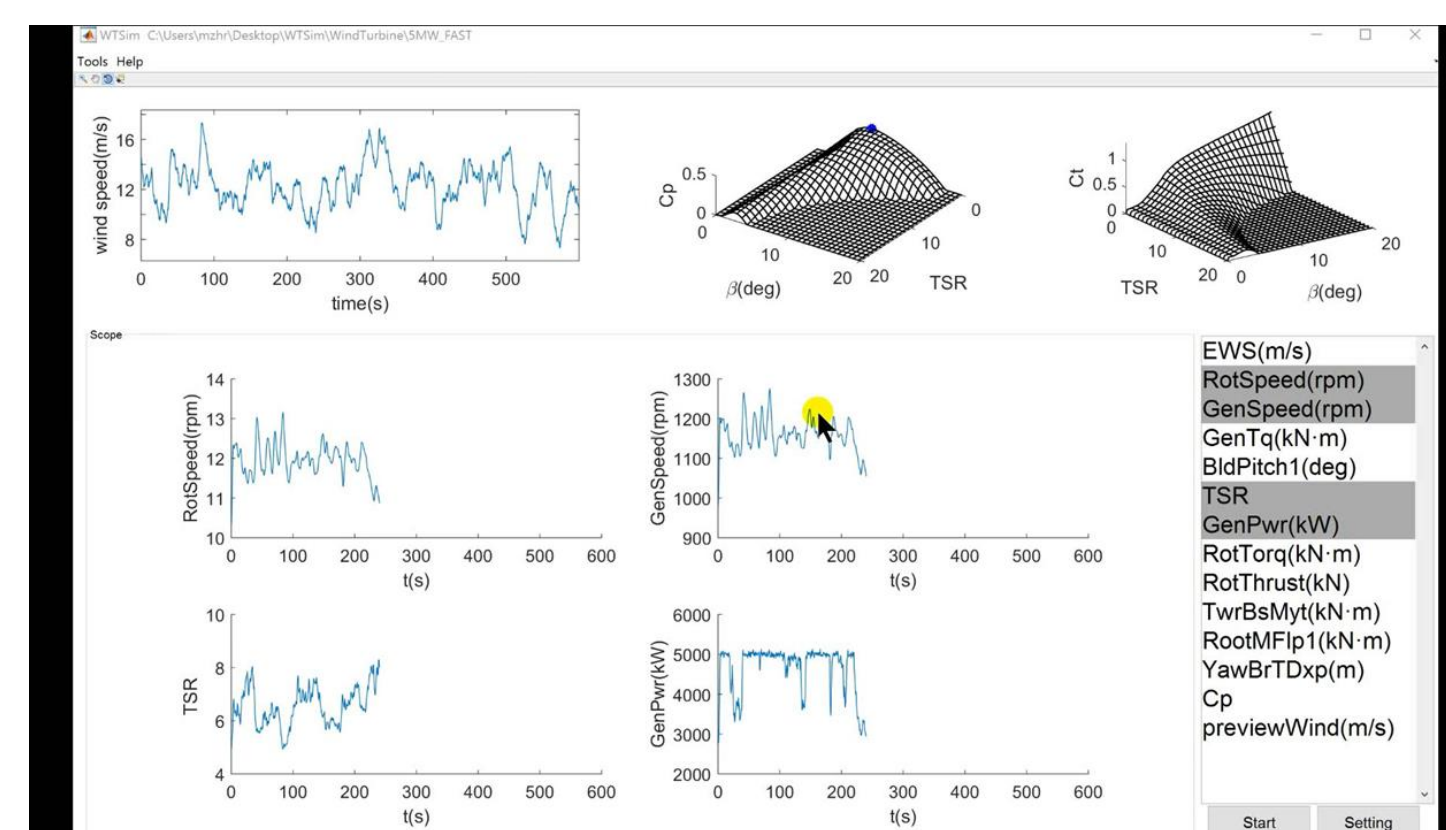
- Battery energy storage system is integrated with a wind turbine
- Store extra wind energy that cannot be absorbed by the grid
- Autoregressive and moving average (ARMA) wind forecast, model predictive power scheduling and H2-optimized active power control



Integrated wind turbine and battery system

WTSIM: A wind turbine simulator

- Aero-elastic of wind turbine model
- Auto extracted control oriented reduced order model
- Traditional and newly developed controllers
- Wind profile generation, frequency analysis, fatigue analysis etc.

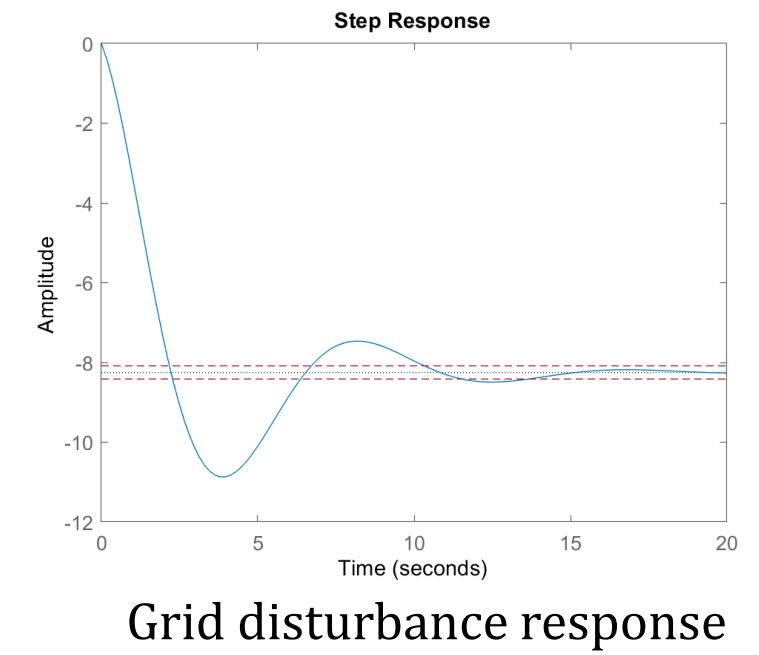


MICROGRIDS

Small power networks that can operate autonomously from the main grid by using distributed energy generation.

Research Goals

- Maintain power quality
- Decentralized control for distributed generators
- Robustness to topology changes, generator disconnection, renewable intermittency



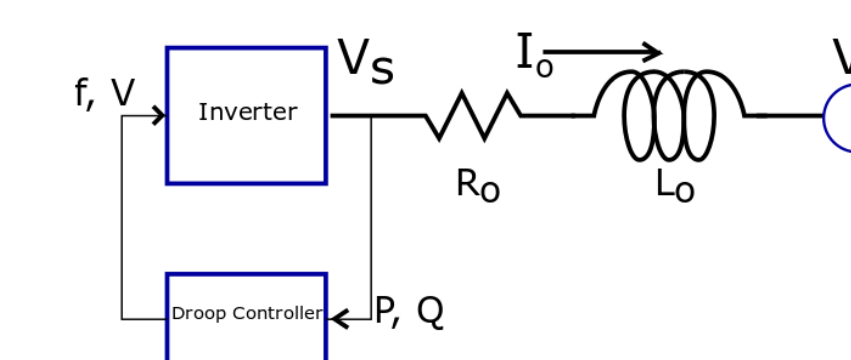
Grid disturbance response

Challenge: Decentralized Control

- Microgrids are comprised of independent generators
- Communication between generators may be slow, costly: how do we coordinate control?
- Using only local data is desirable, but then instability or poor performance may result when generators interact

Solution:

- Decentralized H-infinity control
- Full microgrid model is used for controller design (to implement system-level costs for individual controller performance)
- Only local data is used for controller operation

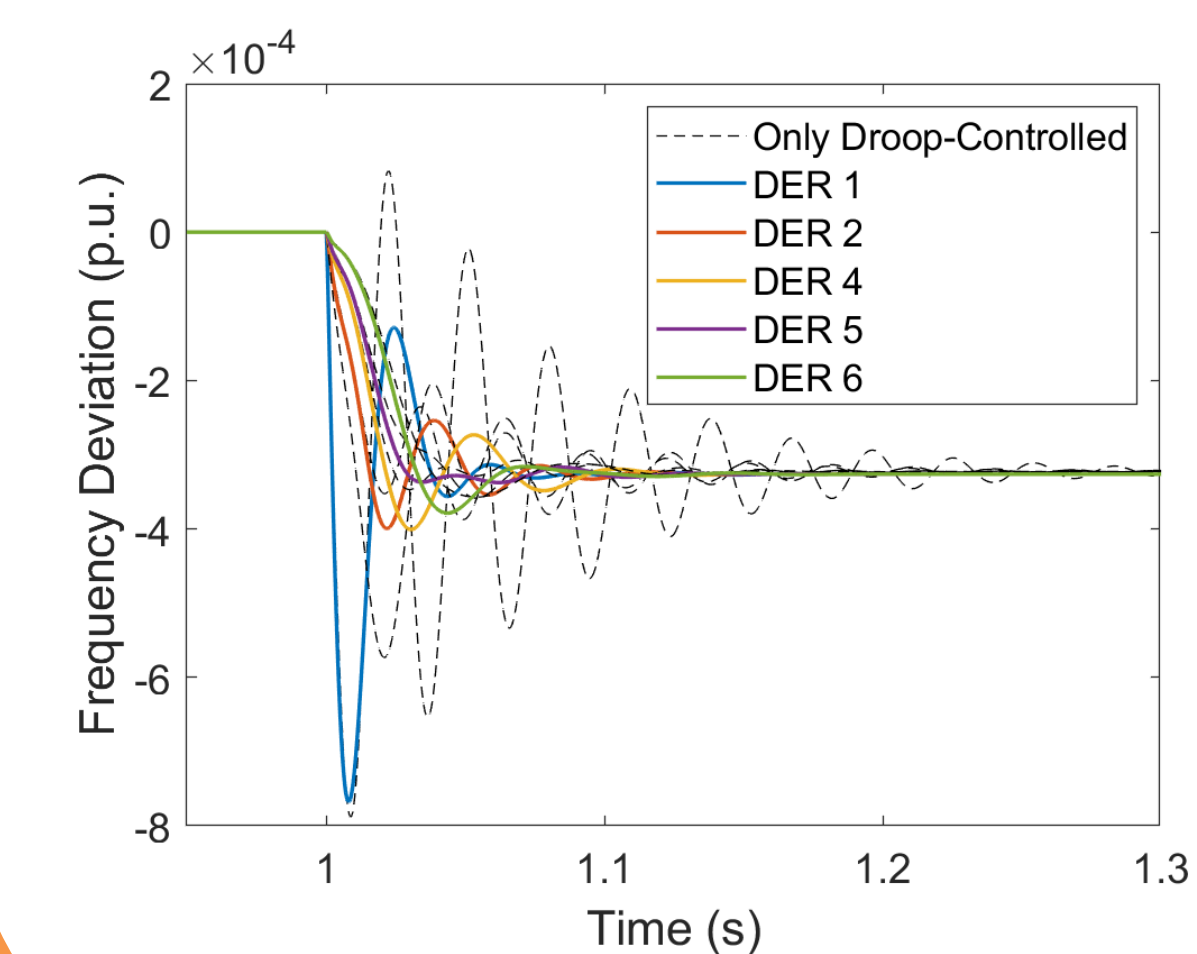


$$f = f^0 - m \Delta P$$

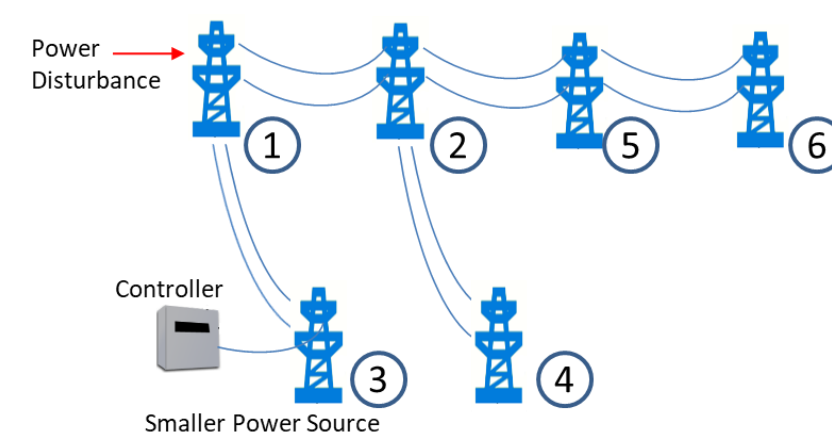
$$V_s = V_s^0 - n \Delta Q$$

Droop Control

H-Infinity Control



Adjacent controller response comparison



Microgrid network layout for simulations utilizing control on a reduced power source adjacent to power disturbance